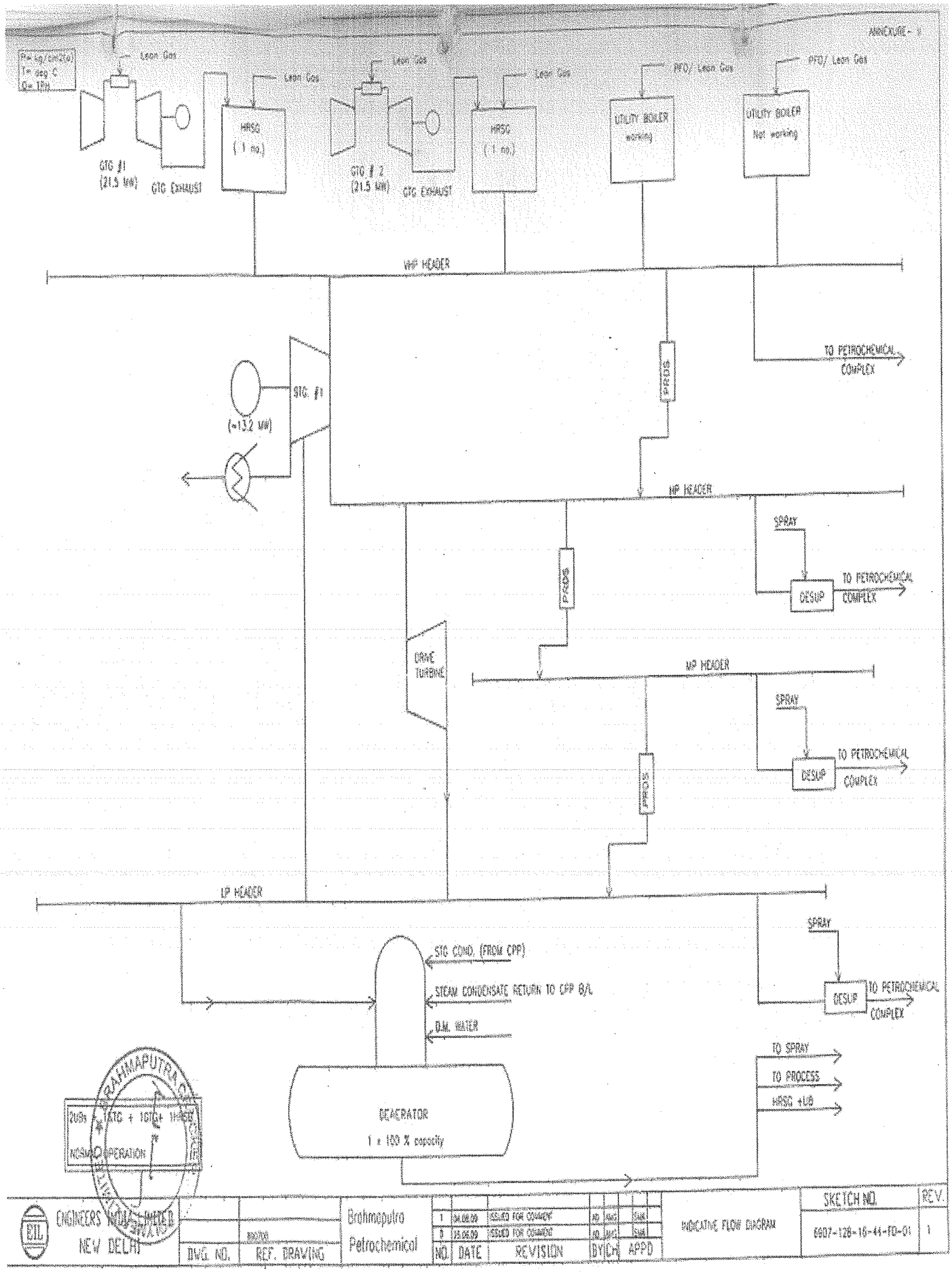
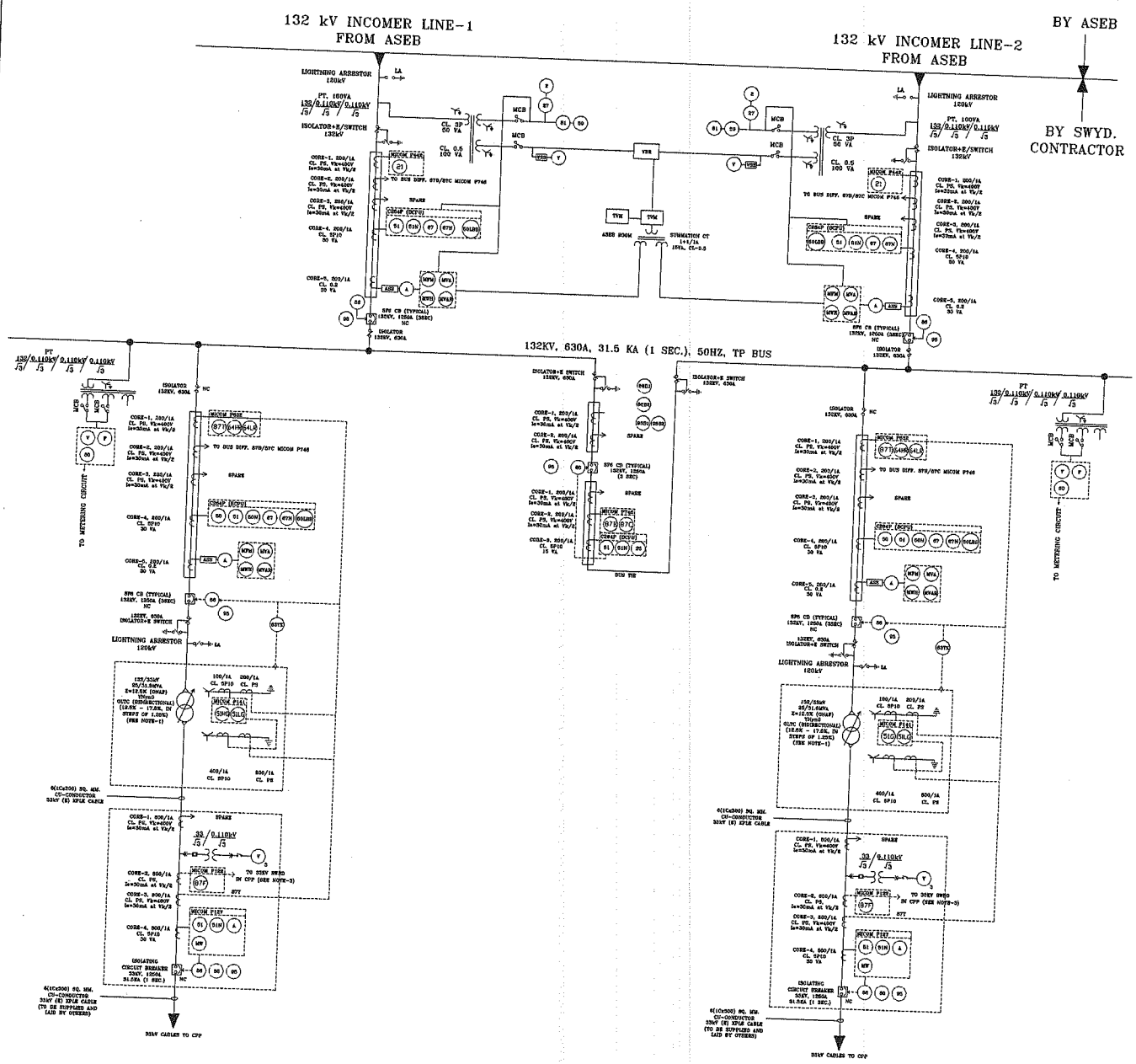

ANNEXURE - I
P= kg/cm2(g)
T= deg C
Q= t/hr
Lean Gas
GTG #1
(21.5 MW)
GTG EXHAUST
HRSG
(1 no.)
Lean Gas
GTG # 2
(21.5 MW)
GTG EXHAUST
Lean Gas
HRSG
(1 no.)
PFO/ Lean Gas
UTILITY BOILER
working
PFO/ Lean Gas
UTILITY BOILER
Not working
VHP HEADER
TO PETROCHEMICAL COMPLEX
PRDS
STG. #1
(~13.2 MW)
HP HEADER
SPRAY
DESUP
TO PETROCHEMICAL COMPLEX
PRDS
DRIVE TURBINE
MP HEADER
SPRAY
DESUP
TO PETROCHEMICAL COMPLEX
PRDS
LP HEADER
SPRAY
DESUP
TO PETROCHEMICAL COMPLEX
STG COND. (FROM CPP)
STEAM CONDENSATE RETURN TO CPP B/L
D.M. WATER
DEAERATOR
1 x 100 % capacity
TO SPRAY
TO PROCESS
HRSG +UB
2x89t/hr + 1ATG + 1GTG+ 1HRSG
NOS/AD OPERATION
BRAHMAPUTRA CRACKERS & POLYMER LIMITED
ENGINEERS INDIA LIMITED
NEW DELHI
Brahmaputra Petrochemical
DWG. NO.
REF. DRAWING
NO. DATE REVISION BY/Ch APPD
1 04.08.99 ISSUED FOR COMMENT
3 23.06.99 ISSUED FOR COMMENT
INDICATIVE FLOW DIAGRAM
SKETCH NO.
6907-128-10-44-TD-01
REV.
1

DRAWING NO.: E041-A1-SLD-001



NOTES:-

1. EACH TRANSFORMER IS RATED FOR FULL CAPACITY. AT A TIME ONLY ONE SHALL BE OPERATIONAL AND THE OTHER TRANSFORMER SHALL BE HOT STANDBY.
2. METER SHALL BE SUITABLE FOR BIDIRECTIONAL POWER FLOW.
3. SWITCHYARD CONTRACTOR SHALL ALSO LOOSE SUPPLY RECEIVING END 87F RELAY TO BE MOUNTED IN THE OWNER'S 33kV SWITCHBOARD.
4. THE VA BURDEN, KNEE POINT VOLTAGE, RCT VALUES FOR THE CTs/PTs AS APPLICABLE SHALL BE FINALISED AND SUBMITTED SEPARATELY.
5. REPEAT TVMS SHALL BE PROVIDED FOR IMPORT / EXPORT OF POWER. TVM EXTENSION SHALL BE PROVIDED IN THE ASEB METERING ROOM ONLY FOR IMPORT. HOWEVER ALL REQUIREMENTS RELATED TO TARIFF METERING SHALL BE PROVIDED IN LINE WITH THE REQUIREMENTS OF ASSAM STATE ELECTRICITY BOARD.
6. CT, PT AND TRIVECTOR METER FOR TEMPORY METERING SHALL MEET THE REQUIREMENT OF ASEB.
7. INCOMING GANTRY FOR 132kV SWITCHYARD SHALL BE FINALISED WITH ASEB. IT SHALL BE DESIGNED TO TAKE CARE OF THE LOAD OF INCOMING LINE OF ASEB.
8. THIS DRAWING ADDRESSES ONLY THE CORE DISTRIBUTION DIAGRAM. THE DETAILS OF CONTROL LOGIC, PROTECTION, ETC. WITH FULL BLOWNUP DETAILS SHALL BE INCLUDED IN COMMON RELAY (NUMERICAL) METERING AND CONTROL PANEL DRAWING SHOWING ALL ESSENTIAL CONNECTIONS.
9. ASB, LDB AND BATTERY CHARGER SLDS SHALL BE SUBMITTED IN SEPARATE DRAWINGS.

LEGEND:-

HV BREAKER	LIGHTNING ARRESTOR
POWER TRAFO WITH OLTC	ISOLATOR
POTENTIAL TRANSFORMER	EARTHING SWITCH
CURRENT TRANSFORMER	DRAWOUT
SELECTOR SWITCH	CABLE GLAND TERMINATION
(A) AMMETER	
(V) VOLTMETER	
(ASS) AMMETER SELECTOR SWITCH	(PF) POWER FACTOR METER
(VSS) VOLTMETER SELECTOR SWITCH	(MW) MEGA WATT METER
(MVA) MEGA VOLT AMPEAR METER	
(MWH) MEGA WATT HOUR METER	(KVH) KILO WATT HOUR METER
(MVARH) MEGA VOLT AMPEAR REACTIVE METER	
(2) TIME DELAY RELAY	(64HS) HV SIDE RESTRICTED E/F RELAY
(21) DISTANCE PROTECTION RELAY	(64LS) LV SIDE RESTRICTED E/F RELAY
(25) CHECK SYNCHRONI, RELAY	(67) DIRECTIONAL O/C RELAY
(27) UNDER VOLTAGE RELAY	(67N) DIRECTIONAL E/F RELAY
(50) INSTANTTANEOUS O/C RELAY	(80) DC SUPPLY FAILURE RELAY
(50N) INSTANTTANEOUS E/F RELAY	(81) UNDER FREQUENCY RELAY
(50LBB) LOCAL BREAKER BACKUP RELAY	(86) LOCK OUT RELAY
(51) IDMTL O/C RELAY	(87CH) BUS DIFF. CHECK RELAY
(51N) IDMTL E/F RELAY	(87B) BUS DIFFRENTIAL RELAY
(51HG) HV SIDE STAND BY E/F RELAY	
(51LG) LV SIDE STAND BY E/F RELAY	(87F) FEEDER DIFFRENTIAL RELAY
(59) OVER VOLTAGE RELAY	(87T) TRANSFORMER DIFFRENTIAL RELAY
(63TP) AUXI. RELAY FOR TRANSFORMER PROTECTION	
(MFM) MULTIFUNTION METER	(95) TRIP CKT. SUPERVISION RELAY

REV.	DESCRIPTION	DRAWN	CHECKED	APPROVED	STATUS
03	REVISED AS PER EIL'S COMMENTS.	A.DAS 08.11.10	A.DAS 08.11.10		
02	REVISED AS PER EIL'S COMMENTS.	A.DAS 03.08.10	A.DAS 03.08.10		
01	REVISED AS PER EIL'S COMMENTS.	A.DAS 15.03.10	A.DAS 15.03.10		

OWNER :
BRAHMAPUTRA CRACKER AND POLYMER LIMITED

CONSULTANT :
ENGINEERS INDIA LIMITED

PROJECT :
SUPPLY, ERECTION, TESTING & COMMISSIONING OF 132KV SWITCHYARD AT DIBRUGARH ASSAM

PO NO. : BCPL/NOIDA/C&P/T-161/2009/OPS Dated 18.12.2009

TITLE :
SINGLE LINE DIAGRAM OF 132KV SWITCHYARD

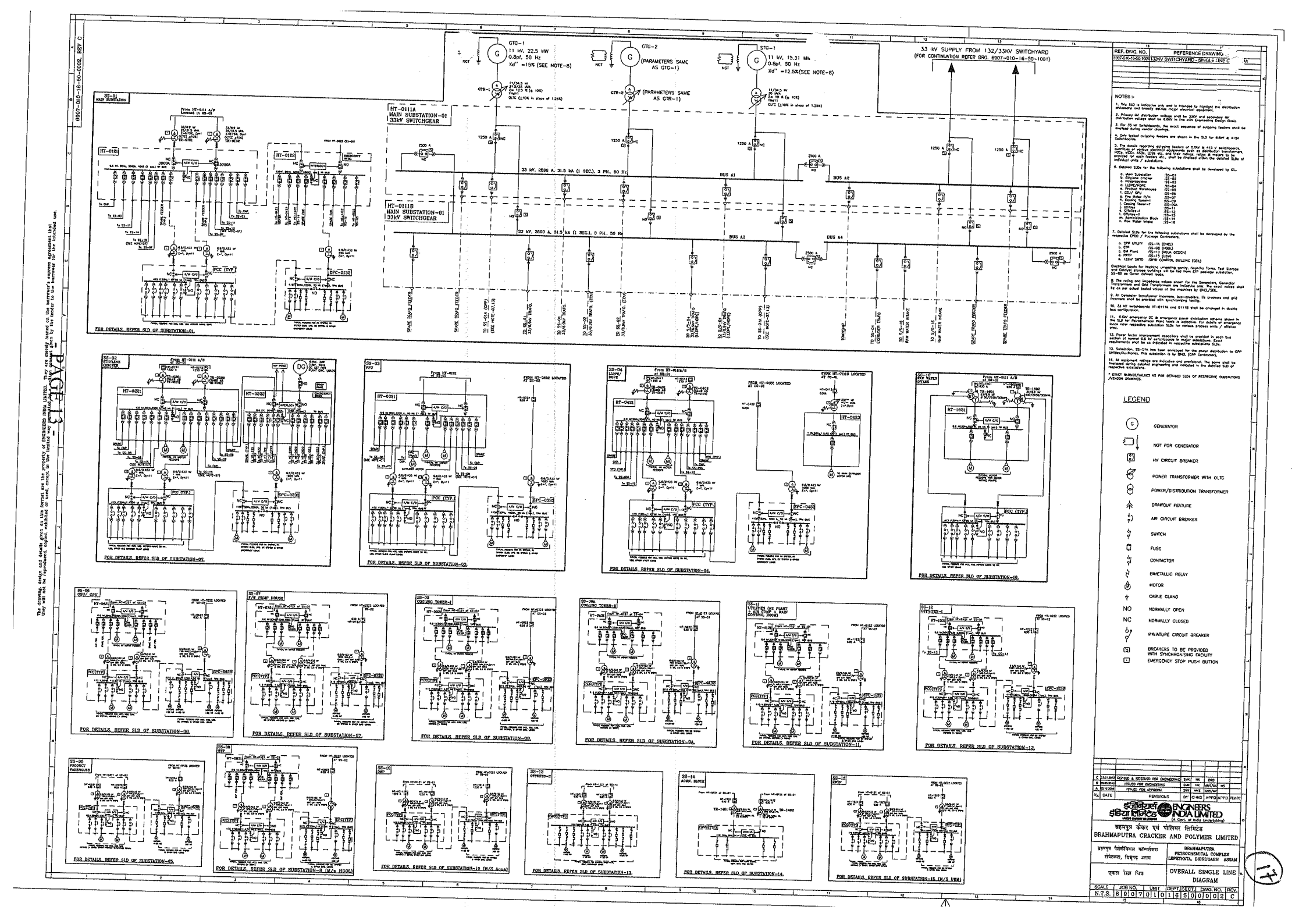
AREVA
DLF IT PARK, MAJOR ARTERIAL ROAD, AREVA T&D INDIA LIMITED BLOCK-AF, 8TH FLOOR, TOWER-C NEWTOWN KOLKATA-700 156

DRAWING NO. E041-A1-SLD-001 | TOTAL SH. A1 | SH.NO. | REV.
SCALE NTS | 1 | 03

DRAWN		CHKD.		APPD.	
NAME	DATE	NAME	DATE	NAME	DATE
A.DAS	21.01.10	N.K.C.	21.01.10		

SHEET-A1

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GTG-1
11 kV, 22.5 MW
0.8pf, 50 Hz
Xd" =15% (SEE NOTE-8)
GTG-2
(PARAMETERS SAME AS GTG-1)
STG-1
11 kV, 15.31 MW
0.8pf, 50 Hz
Xd" =12.5%(SEE NOTE-8)
33 kV SUPPLY FROM 132/33KV SWITCHYARD
(FOR CONTINUATION REFER DRG. 6907-010-16-50-1001)
HT-0111A
MAIN SUBSTATION-01
33kV SWITCHGEAR
HT-0111B
MAIN SUBSTATION-01
33kV SWITCHGEAR
33 kV, 2500 A, 31.5 kA (1 SEC.), 3 PH., 50 Hz
BUS A1
BUS A2
BUS A3
BUS A4
SS-01
MAIN SUBSTATION
FOR DETAILS, REFER SLD OF SUBSTATION-01
SS-02
ETHYLENE CRACKER
FOR DETAILS, REFER SLD OF SUBSTATION-02
SS-03
PPU
FOR DETAILS, REFER SLD OF SUBSTATION-03
SS-04
LLDPE/HDPE
FOR DETAILS, REFER SLD OF SUBSTATION-04
SS-16
RAW WATER INTAKE
FOR DETAILS, REFER SLD OF SUBSTATION-16
SS-06
CDU/ VDU
FOR DETAILS, REFER SLD OF SUBSTATION-06
SS-07
F/W PUMP HOUSE
FOR DETAILS, REFER SLD OF SUBSTATION-07
SS-09
COOLING TOWER-1
FOR DETAILS, REFER SLD OF SUBSTATION-09
SS-09A
COOLING TOWER-II
FOR DETAILS, REFER SLD OF SUBSTATION-09A
SS-11
UTILITIES (BY PLANT MAIN & ADJ. CONTR. WORK, BOOM)
FOR DETAILS, REFER SLD OF SUBSTATION-11
SS-12
OFFSITES-I
FOR DETAILS, REFER SLD OF SUBSTATION-12
SS-05
PRODUCT WAREHOUSE
FOR DETAILS, REFER SLD OF SUBSTATION-05
SS-08
STP
FOR DETAILS, REFER SLD OF SUBSTATION-8 (W/A, HDDL)
SS-10
DMP
FOR DETAILS, REFER SLD OF SUBSTATION-10 (M/S Aqua)
SS-13
OFFSITES-II
FOR DETAILS, REFER SLD OF SUBSTATION-13.
SS-14
ADMN. BLOCK
FOR DETAILS, REFER SLD OF SUBSTATION-14.
SS-15
DMTP
FOR DETAILS, REFER SLD OF SUBSTATION-15 (M/S UEM)
LEGEND
GENERATOR
NGT FOR GENERATOR
HV CIRCUIT BREAKER
POWER TRANSFORMER WITH OLTC
POWER/DISTRIBUTION TRANSFORMER
DRAWOUT FEATURE
AIR CIRCUIT BREAKER
SWITCH
FUSE
CONTACTOR
BIMETALLIC RELAY
MOTOR
CABLE GLAND
NO NORMALLY OPEN
NC NORMALLY CLOSED
MINIATURE CIRCUIT BREAKER
BREAKERS TO BE PROVIDED WITH SYNCHRONISING FACILITY
EMERGENCY STOP PUSH BUTTON
NOTES :-
1. This SLD is indicative only and is intended to highlight the distribution philosophy and broadly defines major electrical equipments.
2. Primary HV distribution voltage shall be 33kV and secondary HV distribution voltage shall be 6.6kV in line with Engineering Design Basis.
3. For 33 kV Switchboards, the exact sequence of outgoing feeders shall be finalised during vendor drawings.
4. Only typical outgoing feeders are shown in the SLD for 6.6kV & 415V Switchboards.
5. The details regarding outgoing feeders of 6.6kV & 415 V switchboards, quantities of various electrical equipments such as distribution transformers, MCCs, VCCs, ASSs, UPSs etc. and their ratings are only indicative and to be provided for each feeders etc., shall be finalised within the detailed SLDs of individual units / substations.
6. Detailed SLDs for the following substations shall be developed by EIL.
a. Main Substation SS-01
b. Ethylene cracker SS-02
c. Polypropylene SS-03
d. LLDPE/HDPE SS-04
e. Product Warehouse SS-05
f. CDU/ VDU SS-06
g. Fire Water P/H SS-07
h. Cooling Towers-I SS-09
i. Cooling Towers-II SS-09A
j. Utilities SS-11
k. Offsites-I SS-12
l. Offsites-II SS-13
m. Administration Block SS-14
n. Raw Water Intake SS-16
7. Detailed SLDs for the following substations shall be developed by the respective EPCC / Package Contractors.
a. CPP UTILITY SS-16 (ENHC)
b. ETP SS-08 (HDDL)
c. DM Plant SS-10 (M/S UEM)
d. PATP SS-15 (UEM)
e. 132kV SWTD CPP/O CONTROL BUILDING (CCL)
Electrical Loads for Naphtha unloading gantry, Naphtha Tanks, Tool Storage and Cabinet storage buildings will be fed from CPP package substation, SS-00 via Center defined loads.
8. The rating and impedance values shown for the Generators, Generator Transformers and GAS Transformers are indicative only. The exact values shall be as per actual tested values of the machines by BHEL/SEC.
9. All Generator transformer incomers, bus-couplers, tie breakers and grid incomers shall be provided with synchronising facility.
10. 33 kV switchboards HT-0111A and 0111B shall be arranged in double bus configuration.
11. 6.6kV emergency DG & emergency power distribution scheme shown in the SLD for Petrochemicals Plant needs to be adopted. For details of emergency loads refer respective substation SLDs for various process units / offsites area.
12. Power factor improvement capacitors shall be provided in each bus section of normal 6.6 kV switchboards in major substations. Exact requirements shall be as indicated in respective substations SLDs.
13. Substation, SS-01A has been envisaged for the power distribution to CPP Utilities/Auxiliaries. This substation is by direct (CPP Contractor).
14. All equipment ratings are indicative and provisional. The same shall be finalised during detailed engineering and indicated in the detailed SLD of respective substations.
* EXACT RATINGS/VALUES AS PER DETAILED SLDs OF RESPECTIVE SUBSTATIONS /VENDOR DRAWINGS.
REF. DWG. NO. REFERENCE DRAWING
6907-010-16-05-1001 132KV SWITCHYARD - SINGLE LINE D
C 12.01.2015 REVISED & REISSUED FOR ENGINEERING SMK MK BKB
B 09.09.2014 ISSUED FOR ENGINEERING SMK MK AKS/AK MS
A 30.12.2006 ISSUED FOR APPROVAL SMK MKS AKS/AK
REV. DATE REVISIONS BY CHKD APPD APPD PEMPC
ENGINEERS INDIA LIMITED (A Govt. of India Undertaking)
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BRAHMAPUTRA CRACKER AND POLYMER LIMITED
ब्रह्मपुत्र पेट्रोकेमिकल कॉम्प्लेक्स संपदकता, डिब्रुगढ़ असम
BRAHMAPUTRA PETROCHEMICAL COMPLEX LEPETKATA, DIBRUGARH ASSAM
एकल रेखा चित्र
OVERALL SINGLE LINE DIAGRAM
SCALE N.T.S.
JOB NO. 8907
UNIT 0
DEPT. 1
SECT. 0
DWG. NO. 1650000
REV. C
6907-010-16-50-0002, REV C
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